

RECEINED

STATE OF MISSOURI GEOLOGICAL SURVEY PROGRAM APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

Selton Unit R-38 R-38 R-38 RELLECATION RELLECATION Received Receiv	Committee of the Commit							4.17	0 0 0040	
Cansas Resource Exploration and Development, LLC CORPESS STATE PRODUCTION CONTROL OF WELL AND LEASE WELL NUMBER WELL NUMBER R. 38 WELL NUMBER WELL NUMBER R. 38 NOT IN FORM WELL Section (RROUND) ASSET OF THE MELL COCATION (GOVE POTTIONE FROM SECTION LINES) WELL SCATION (GOVE POTTIONE FROM SECTION LINES) REAL COCATION (GOVE POTTIONE FROM SECTION LINES) (GOVE POTTIONE FROM SECTION LINES) (GOVE POTTIONE COCATION LINES) (GOVE POTTIONE FROM SECTION LINES) (GOVE POTTION LINES (GOVE POTTION LINES) (GOVE POTTION LINES (GOVE PO			☐ DEEPE	N 🗆 PLU	IG BACK	FOR AN OIL	WELL	□ AF	GAS WELL	
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3933 West 110th St., Suite 500 Overland Park KS 66210		e Exploration	and Development	, LLC		1 2 5 50	- 11 h	& Gas Co		
DESCRIPTION OF WELL AND LEASE WELL NUMBER R.38 RELAYION (INVER FOOTAGE PROM SECTION LINES) Selton Unit AS21 fit from		St., Suite 500)				10000			
WELL NUMBER R.38						A STRUCTURE OF	1110	100		
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O 780-0211 (3-11) REMIT ONE (1) COPY TO: GEOLOGICAL SURVEY PROGRAM, PO BOX 250, ROLLA, MO 65402 573-368-2143.	Council approval	Utah Oil (C	QUALIFICATIONS OF ompany), confirm	that an approved	d drilling permit h	nas been obtain	ed by the o	owner of authorize	this well	

Betton

RECEIVED

MAY 10 2012

FORM OGC-4

STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM WELL LOCATION PLAT

Mo Oil & Gas Council

OWNER'S NAME							
Kansas Resource Exploration & Development							
LEASE NAME				COUNTY			
Belton Unit R-38					Cass		
	OOTAGE FROM						
3621 ft. from ☐ North ■ South from	section line	e 3/90	ft. from 🔳 Ea	st 🗌 We	st from secti	on line	
Sec. 16 Township 46 North Range 33 East	West						
LATITUDE LAST	14030	LONGITU	IDE				
N38 48' 44.645"		W94 3	4' 49.194"				
~		204/2-		Hon	Unit		790'
	OK	1012	30			-	-
1 CANIME 1082.75'		30	5'				
1 Spare=682.25'			41				
special project status			(621)	C	"lark-	Berr	9
REMARKS							
Section 16 is larger than 1 square mile. The scale of 68. INSTRUCTIONS On the above plat, show distance of the proposed well two nearest section lines, the nearest lease line, and from nearest well on the same lease completed in or drilling.	from the om the to the	This is locate	to certify that I loil and gas wells are cor	have exec	uted a surve	0 CSR 50	ately -2.030 and
same reservoir. Do not confuse survey lines with lease See rule 10 CSR 50-2.030 for survey requirements. Le must be marked. REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM		REGISTE	RED LAND SURVEYOR	R	NUI	MBER	
PO BOX 250, ROLLA, MO 65402-0250 (573) 368-21 ONE (1) COPY WILL BE RETURNED	143						